

kpi bridge oil

responsive maritime partners

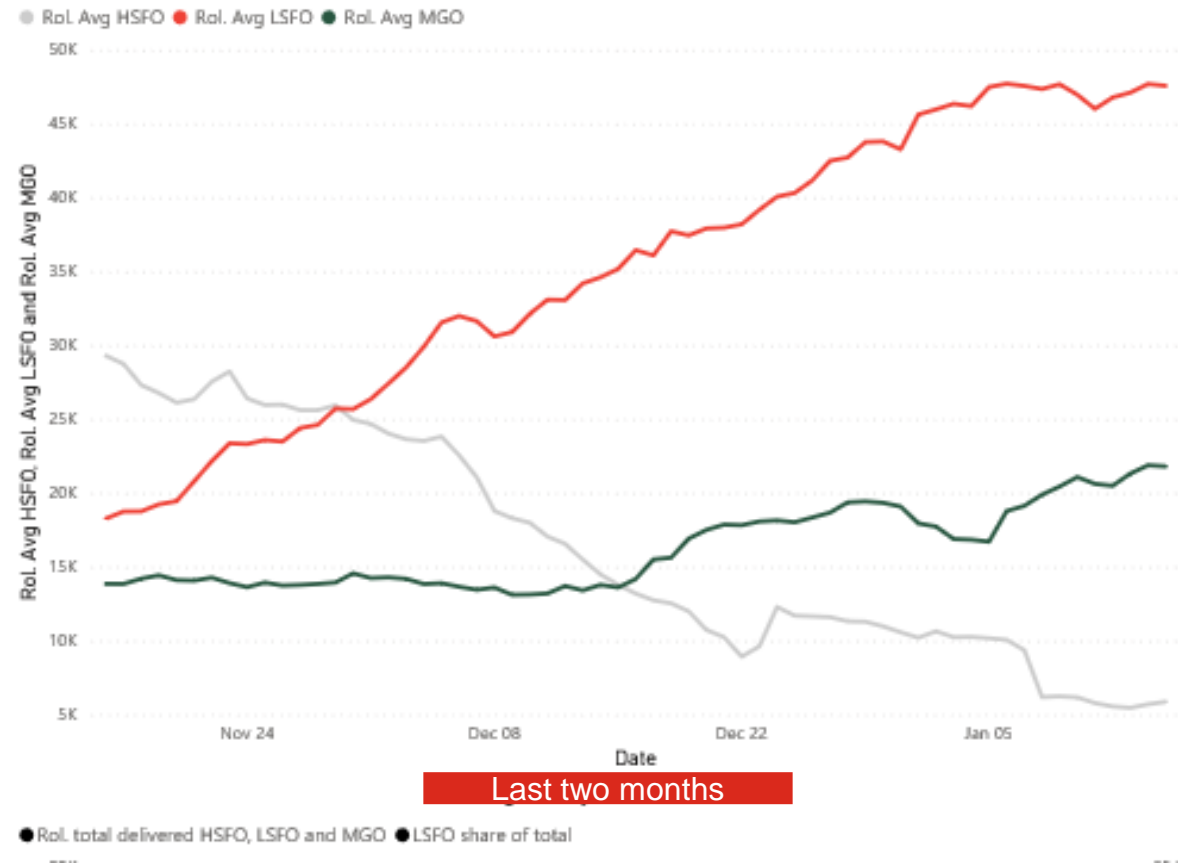
# **KPI Bridge Oil & Marpol 2020**



A large container ship is docked at a port, with a tugboat nearby. The image is overlaid with a blue tint. The ship is filled with stacks of containers, and the port infrastructure is visible in the background.

# **Industry: Impact To This Point**

# Bunker Industry Prior to & Post 2020



## Bunker Industry **Prior** to 2020

- **Simple** product selection & well **balanced** market
- Relationship mainly based on price ( **transactional** )
- **Credit** environment supportive of customers needs
- Crowded **competitor** landscape

## Bunker Industry 2020 already in **Full Implementation**

- Price impact ( **spreads** ) Big swings at major ports
- Managing **multiple grades** ( diverse range of Specs within the 0.5% fuels )
- **Quality** renewed interest from shipowners on understanding specifications on product
- **Shift from price to service / solution** provider relationship with suppliers
- **Supply availability** less predictable – too many factors to consider
- From transactional to strategic with focus on reliability and trust (emotional)
- Credit environment – challenging, not as flexible / liquid

# What About Pricing? Spread Analysis

## Projections based on OUR analysis –Summer 2018

Price differentials/spreads (\$USD)	2020 6-12 Months	2021	2022	2023	2024
<b>MGO to VLSFO</b>	45 – 80	40 – 70	30 – 60	20 – 30	20 – 30
<b>MGO to HSFO</b>	275 - 380	250 – 350	200 – 300	180-280	<250
<b>VLSFO to HSFO</b>	200 – 240	170 – 185	170 – 185	180 – 200	180 - 200

## BW Posted prices 25.11.2019

Port	IF0380	IF0180	MGO	LSMGO	MDO	ULSFO	Barge
<b>Algeciras</b>	(SYM:PUAFA00) 485.00 ▲ +65.00	(SYM:PUACT00) 509.00 ▲ +65.00	(SYM:AARSH00) 690.00 ▲ +19.00	(SYM:AARSH00) 690.00 ▲ +19.00	-	-	F.O.B.
<b>Fujairah</b>	(SYM:PUAXP00) 482.75 ▼ -46.50	(SYM:PUAXQ00) 488.75 ▼ -47.50	(SYM:AARKH00) 690.00 ▼ -33.00	695.00 ▼ -33.00	-	-	F.O.B.
<b>Gibraltar</b>	(SYM:AAKAB00) 485.00 ▲ +65.00	(SYM:AAJZZ00) 509.00 ▲ +65.00	(SYM:AARSU00) 690.00 ▲ +19.00	(SYM:AARSU00) 690.00 ▲ +19.00	-	-	F.O.B.
<b>Houston</b>	(SYM:PUAES00) 480.00 ▼ -15.00	(SYM:PUACE00) 548.00 ▼ -15.00	(SYM:AAWYQ00) 665.00 ▲ +5.00	(SYM:AAWYQ00) 665.00 ▲ +5.00	-	-	\$25.00
<b>Rotterdam</b>	(SYM:PUAFN00) 410.00 ▲ +20.00	(SYM:PUADN00) 434.00 ▲ +20.00	(SYM:AARTG00) 615.00 ▲ +5.00	(SYM:AARTG00) 615.00 ▲ +5.00	-	560.00 ▼ -20.00	F.O.B.
<b>Singapore</b>	(SYM:PUAFT00) 535.00 ▼ -60.00	(SYM:PUADW00) 541.00 ▼ -61.00	(SYM:AALMZ00) 611.50 ▼ -30.00	612.00 ▼ -33.00	601.50 ▼ -30.00	-	F.O.B.

Projections based on BH analysis					
Forecast price differentials (\$USD/mt)	2020	2021	2022	2023	2024
MGO > VLSFO	45-80	40-70	30-60	20-30	20-30
MGO > HSFO	275-380	250-350	200-300	180-280	<250
VLSFO > HSFO	200-240	170-185	170-185	180-200	180-200
18.09.2019 BW price indications (\$USD/mt)	Fujairah	Houston	Rotterdam	Singapore	Gibraltar
HSFO 3.5	483	480	410	535	485
MGO 0.1	690	665	690	612	690
VLSFO 0.5 (80/20 blend)	649	628	634	597	649
18.09.2019 spreads in numbers (\$USD/mt)	Fujairah	Houston	Rotterdam	Singapore	Gibraltar
MGO > VLSFO	41	37	56	15	41
<b>MGO &gt; HSFO</b>	<b>207</b>	<b>185</b>	<b>280</b>	<b>77</b>	<b>205</b>
VLSFO > HSFO	166	148	224	62	164
18.09..2019 spreads in percent (%)	Fujairah	Houston	Rotterdam	Singapore	Gibraltar
MGO > VLSFO	6%	6%	8%	3%	6%
MGO > HSFO	43%	39%	68%	14%	42%
VLSFO > HSFO	34%	31%	55%	12%	34%

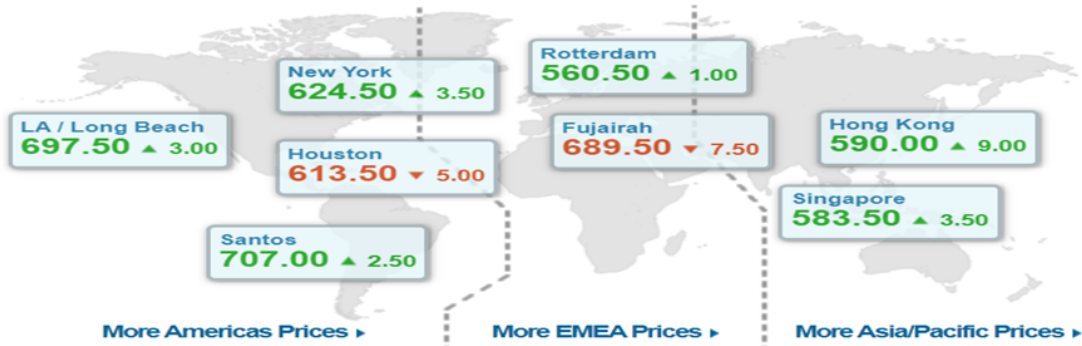
Crude Brent Price \$63.74

Singapore last known indication for VLSFO 25.11.2019 \$553.00 (\$254.00 premium to HSFO & \$25.00 discount to MGO)

Fujairah last known indication for VLSFO 25.11.2019 \$570.00 (\$320.00 premium to HSFO & \$100.00 discount to MGO)



## MGO



	Price \$/mt	Change	High	Low	Spread
Global 20 Ports Average	646.50 ▲	+1.50	646.50	646.50	0.00
Global 4 Ports Average	611.50 ▼	-2.50	611.50	611.50	0.00
Global Average Bunker Price	686.00 ▲	+2.50	686.00	686.00	0.00

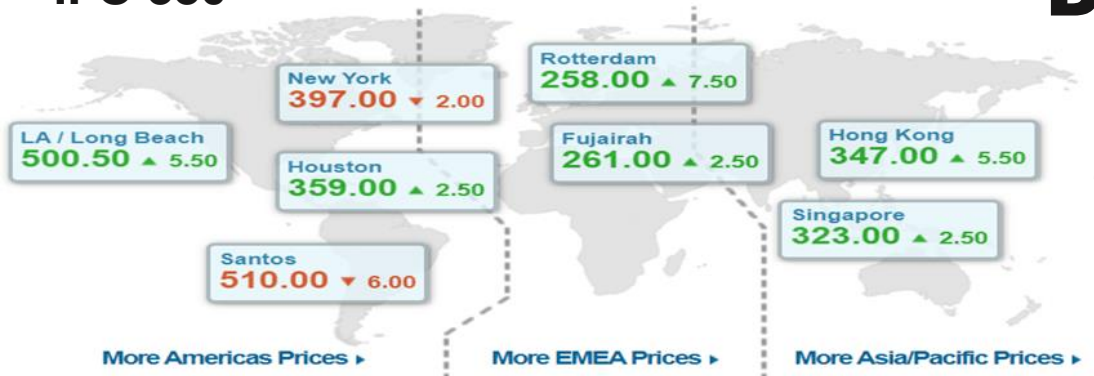
## VLSFO



	Price \$/mt	Change	High	Low	Spread
Global 20 Ports Average	561.50 ▲	+1.00	561.50	561.50	0.00
Global 4 Ports Average	552.00 ▲	+0.50	552.00	552.00	0.00
Global Average Bunker Price	574.50 ▲	+1.00	574.50	574.50	0.00

# Shipowners started to get full exposure to price impact in December Predictions

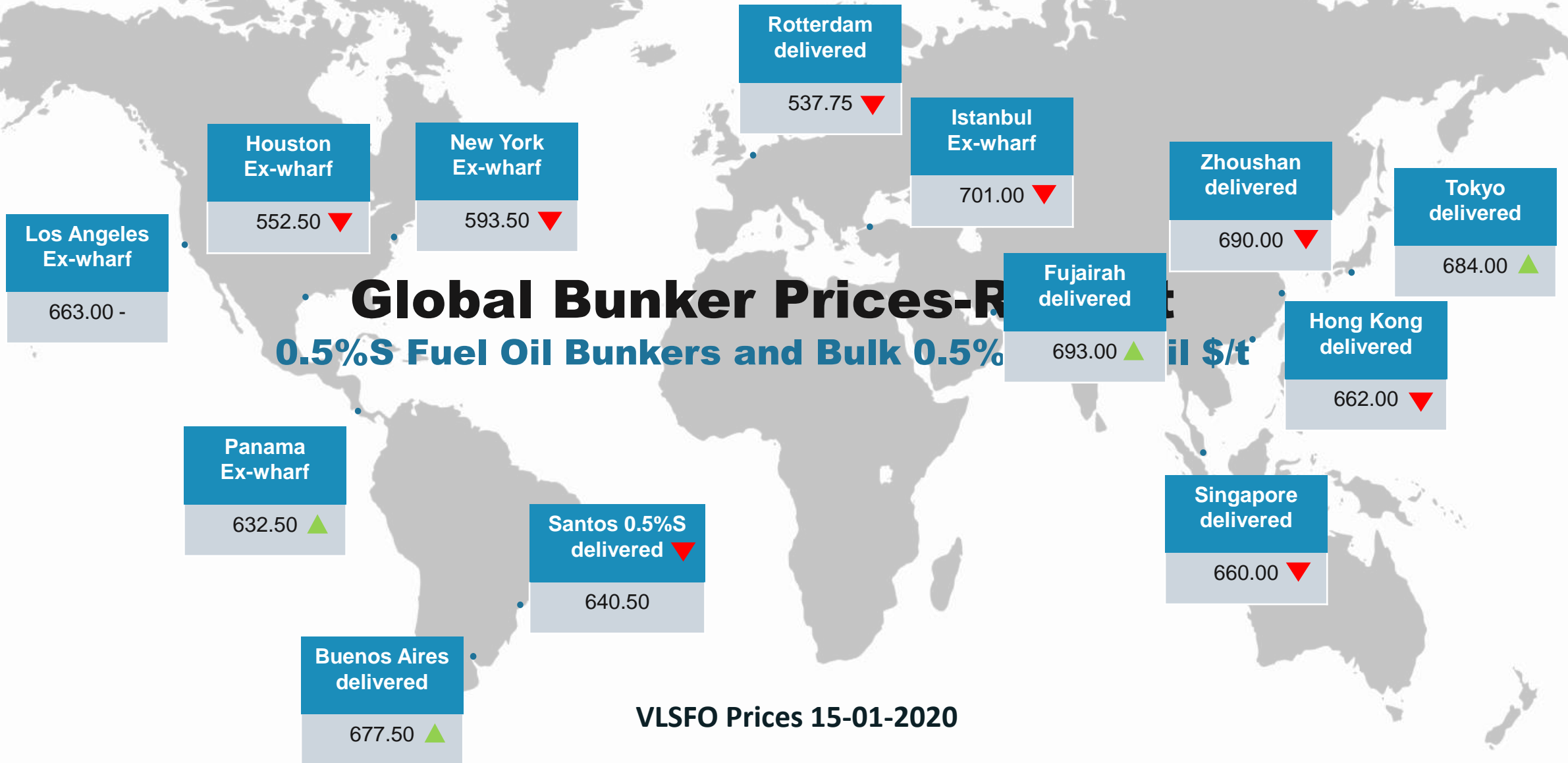
## IFO 380



	Price \$/mt	Change	High	Low	Spread
Global 20 Ports Average	331.50 ▲	+3.00	331.50	331.50	0.00
Global 4 Ports Average	300.00 ▲	+3.50	300.00	300.00	0.00
Global Average Bunker Price	368.50 ▲	+2.00	368.50	368.50	0.00

Pricing source: Ship & Bunker

Summer 2018 predictions	Differential USD 2020
MGO to VLSFO (-)	45-80
MGO to HSFO (-)	275-380
VLSFO to HSFO (+)	200-240
Spreads based on actual Ind	
Differential USD	
MGO to VLSFO (-)	112
MGO to HSFO (-)	318
VLSFO to HSFO (+)	206



# Global Bunker Prices - Rotterdam

0.5%S Fuel Oil Bunkers and Bulk 0.5% Fuel Oil \$/t

VLSFO Prices 15-01-2020

# VLSFO Projected Blends



# Available Blend Components

- Straight run sweet residue
- Straight run sour residue
- Straight run diesel
- FCC Light-cycle oil
- Treated light cycle oil
- Treated light distillate
- Treated atmospheric gas oil
- Hydro treated gas oil
- H-oil bottoms
- Treated atmospheric residue
- Visbreaker tar
- Hydrotreated kerosene
- Desulfurized jet blend
- Vacuum residue
- Vacuum gas oil
- No 6 fuel oil
- M 100
- Slurry oil
- Shale oils
- Plus more
- *All with individual characteristics as density, sulfur content, viscosity, etc. Depends of crude feeds and refinery configuration.*





# How to Categorize 0.5% S Fuels

**A****Naphthenic**

- High CCAI (relation between viscosity and density - High density, low viscosity)
- Presense of cat fines.
- Can hold more or less stability reserves

**B****Paraffinic**

- Low Density
- Very low or no MCR
- No cat fines
- High pour point
- Does not give sense to test stability reserves when no asphaltenes to precipitate

**AB****Straight-Run**

- Straight Run Fuel Oils (and most DMA gas oils)
- Medium density and high MCR
- High on heavy metals
- High acid number (weak acids)
- High stability reserves (Low TE)

## Key Points to Consider: **The Supply Side**

- MGO and HSFO grades should not be much different than what we handle today
- For VLSFO 0.5% the challenge is much greater;
  - Flow and secondary ports are likely to have to deal with the diverse range of VLSFO specifications:
    - ❖ Segregate based on Naphtenic vs Paraffinic, vs Straight Run
    - ❖ Minimum to zero chances to commingle product (barges and storage)
    - ❖ Incorrect test results
  - Very wide range on viscosity – <10 CST up to 300+ CST
- **High prices and spreads/differentials could result on creative blending from some suppliers**

## Key Points to Consider: **The Demand Side**

- Easier to manage if fuel of choice is MGO or HSFO (vessels with scrubbers)
- For VLSFO 0.5% their challenges would be:
  - Preparation to shift from HSFO to VLSFO (timing to take VLSFO and to dispose ROB HSFO after Jan. 1st 2020)
  - Managing fuel change over procedures based on different blend characteristics (Paraffinic vs Naphtenic)
  - Adjustments required for different viscosity, including lube selection
  - Increase the amount of spare parts to minimize operational risks
- Approach to minimize risks
  - Increase focus on understanding product specifications prior to fixing the stems

# Supporting the Transition.

# Key Takeaways

## PRICE IMPACT & SPREADS



- ▶ **Major impact on shipowners**
- ▶ **Our advice to customers - Differentiating factor**
- ▶ **Minimize risk to be left with the most expensive fuel option**
- ▶ **Credit environment is more challenging**

## MANAGING MULTIPLE GRADES



- ▶ **Bunker procurement has become more complex**
- ▶ **Understanding basic product characteristics, 0.5% blends DNA**
- ▶ **Information sharing is very valuable**

## QUALITY IMPACT



- ▶ **Impact to operations on board the vessels**
- ▶ **Collaboration when challenges arise (mitigating actions)**
- ▶ **KYS Know your supplier**



# ANY QUESTIONS?

